

Montana Board of Oil and Gas Conservation Summary of Bond Activity

4/26/2011 Through 6/13/2011

Approved

Beartooth Energy, LLC Tallahassee FL	657 G3	Approved Amount: Purpose:	5/2/2011 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00 FIDELITY & DEPOSIT CO. OF MD		
Energy Equity Company Meadow Vista CA	59 G2	Approved Amount: Purpose:	5/27/2011 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00 Lexon Insurance Company		
GMX Resources Inc. Oklahoma City OK	675 M1	Approved Amount: Purpose:	5/6/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 American Safety Casualty Insurance Company		
L & H Resources LLP Billings MT	677 G1	Approved Amount: Purpose:	5/27/2011 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00 Western Security Bank		
Longshot Oil, LLC Spokane WA	590 M1	Approved Amount: Purpose:	6/6/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 Yellowstone Bank		
MCR, LLC Shelby MT	399 T2	Approved Amount: Purpose:	5/10/2011 \$5,000.00 UIC Single Well Bond
Certificate of Deposit	\$5,000.00 FIRST STATE BANK OF SHELBY		
Northern Oil Production, Inc. Bozeman MT	5421 T3	Approved Amount: Purpose:	5/4/2011 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00 FIRST INTERSTATE BANK		
Samson Oil and Gas USA Montana, Inc. Denver CO	678 M1	Approved Amount: Purpose:	6/10/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 FIDELITY & DEPOSIT CO. OF MD		
Summit Gas Resources, Inc. Sheridan WY	676 M1	Approved Amount: Purpose:	5/5/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 RLI INSURANCE COMPANY		
Summit Gas Resources, Inc. Sheridan WY	676 U1	Approved Amount: Purpose:	5/5/2011 \$9,000.00 UIC Limited Bond
Surety Bond	\$9,000.00 RLI INSURANCE COMPANY		

Released

Montana Board of Oil and Gas Conservation **Summary of Bond Activity**

4/26/2011 Through 6/13/2011

Released

Darrah Oil Company, LLC Wichita KS	539 G3	Released Amount: Purpose:	5/18/2011 \$10,000.00 Single Well Bond
Surety Bond	\$10,000.00 FIDELITY & DEPOSIT CO. OF MD		
Encore Operating LP Plano TX	244 M1	Released Amount: Purpose:	6/1/2011 \$660,000.00 Multiple Well Bond
Surety Bond	\$660,000.00 SAFECO INSURANCE CO.OF AMERICA		
Encore Operating LP Plano TX	244 V1	Released Amount: Purpose:	6/1/2011 \$1,920,000.00 UIC Blanket Bond
Surety Bond	\$1,920,000.00 SAFECO INSURANCE CO.OF AMERICA		
Hunter Energy LLC Centennial CO	461 G3	Released Amount: Purpose:	5/23/2011 \$1,500.00 Single Well Bond
Surety Bond	\$1,500.00 FIDELITY & DEPOSIT CO. OF MD		
Hunter Energy LLC Centennial CO	461 G2	Released Amount: Purpose:	5/23/2011 \$5,000.00 Single Well Bond
Surety Bond	\$5,000.00 FIDELITY & DEPOSIT CO. OF MD		
Pinnacle Gas Resources, Inc. Sheridan WY	385 U1	Released Amount: Purpose:	5/5/2011 \$9,000.00 UIC Limited Bond
Surety Bond	\$9,000.00 RLI INSURANCE COMPANY		
Pinnacle Gas Resources, Inc. Sheridan WY	385 M1	Released Amount: Purpose:	5/5/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 RLI INSURANCE COMPANY		
Western Production Company Rapid City SD	8310 W1	Released Amount: Purpose:	4/28/2011 \$5,000.00 One-Well Bond
Certificate of Deposit	\$5,000.00 NORWEST BANK BILLINGS, N.A.		

Rider Approved

Fairways Exploration & Production, LLC Houston TX	617 M1	Rider Approved Amount: Purpose:	5/26/2011 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00 U.S. Specialty Insurance Co.		

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 8/1/11			
	FY11	Total FY10	Percentage FY11:FY10
Oil Production Tax	1,562,946	1,296,500	1.21
Gas Production Tax	265,464	245,292	1.08
Drilling Permit Fees	49,550	39,608	1.25
UIC Permit Fees	205,850	214,500	0.96
Enhanced Recovery Filing Fee			
Interest on Investments	38,909	47,705	0.82
Insurance Proceeds	-	450	0.00
Copies of Documents	6,425	10,065	0.64
Miscellaneous Reimbursemts	25,300	18,907	1.34
TOTALS	\$ 2,154,444	1,873,027	1.15

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 8/1/11	
	FY11
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	0
Interest on Investments	802
TOTAL	802

BOND FORFEITURES	
Go into Damage Mitigation Account	
	0

REVENUE INTO GENERAL FUND FROM FINES as of 8/1/11	
	FY11
Summer Night Oil Company LLC	20
McOil Montana One LLC	30
Carrell Oil Company	6400
United States Energy	10
Hawley Oil (July 30, 2010)	260
Hawley Oil (Aug 5, 2010)	260
Brandon Debbie	20
Constitution Petroleum Co., Inc.	280
Hofland James D (August 31, 2010)	100
Hofland James D (Sept 24, 2010)	160
JH Oil Company	40
Misc Oil Company	10
Phoenix Energy	80
King-Sherwood Oil Co	150
Grey Wolf Production Company Inc	50
Roland Oil & Gas LLC	20
Native American Energy Group	360
Carrell Oil Company	6400
Southside Oil & Gas LTD	30
Pollatch Oil & Refining	20
United States Energy	10
Brainstorm Energy/GS Producing	140
Dixie McHugh/Athena Energy	560
Primary Petroleum Company USA	10
Grey Wolf Production Company Inc	50
United States Energy	100
Denbury/ Encore Energy Partners	90
Prairie Rose Resources/BlackHawk	10
Sonkar Inc.	20
Columbia Petroleum	20
A&G Oil & Gas	10
Cavalier Petroleum	240
Somont	10
Ranch Oil Co	10
TOTAL	15,980

INVESTMENT ACCOUNT BALANCES 8/1/11	
Oil & Gas ERA	15,195,851.27
Damage Mitigation	295,198.13

GRANT BALANCES - 6/13/11			
<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern	300,000	0	300,000
2009 Southern	300,000	0	300,000
2007 Tank Battery	304,847	166,048	138,799
2007 Northern	323,572	331,003	(7,431)
TOTALS	\$1,228,419	\$497,051	\$731,368

CONTRACT BALANCES - 6/13/11			
HydroSolutions - Tongue River Info Project	1,218,486	991,578	226,908
Automated Maintenance Services, Inc.	27,458	17,308	10,150
Agency Legal Services - Legal	60,000	25,833	34,167
Central Avenue Mall	400	400	0
ALL-LLC - FY11 Engineering & Database Maint.	20,000	0	20,000
Liquid Gold Well Service, Inc. - 09 Northern	165,000	0	165,000
Liquid Gold Well Service, Inc. - 09 Southern	165,000	0	165,000
Liquid Gold Well Service, Inc. - 07 Northern	373,572	373,079	493
C-Brewer - 07 Southern Tank Battery (og-cb-134)	215,000	166,048	48,952
TOTALS	2,244,916	1,574,247	670,669

Agency Legal Services Expenditures in FY11		
Case	Amt Spent	Last Svc Date
BOGC Duties	23,359	5/11
Tongue & Ylwtstone Irri	2,241	10/10
Diamond Cross vs. Sta	127	5/11
Diamond Cross 2	106	5/11
Total	25,833	

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION

EXHIBIT 3



BRIAN SCHWEITZER, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

RECEIVED

May 20, 2011

MAY 31 2011

Slawson Exploration Company, Inc.
1675 Broadway, Suite 1600
Denver, CO 80202
Attention: Mr. Todd Slawson

MONTANA BOARD OF
OIL & GAS-HELENA

RE: Montana Board of Oil & Gas Violation of Rule 36.22.601
Slawson Exploration Company, Inc.
Squadron 1-15-14H
NW NW Section 15 T26N R59E
Roosevelt County, Montana

Dear Mr. Slawson,

Slawson Exploration Company, Inc. is in violation of Rule 36.22.601 by the drilling of the Squadron #1-15-14H well for the following:

1. Failure for not having an approved permit to drill before commencement of drilling activities, as required under Rule 36.22.601.
2. Failure for not supplying affidavit of publications as required under Rule 36.22.601.

The Montana Board of Oil and Gas will discuss this at its business meeting, at the Fairgrounds Commercial Building in Sidney, Montana, on Wednesday June 15, 2011 at 2:00 PM. The Board will not pursue criminal penalties, but will consider assessing civil penalties.

36.22.601 NOTICE OF INTENTION AND PERMIT TO DRILL

(1) No person shall commence the drilling of an oil or gas well or stratigraphic test well or core hole without filing an application for permit to drill on Form No. 22 and obtaining a drilling permit from the board. If the proposed well or hole is not located within the boundaries of a delineated field for which, after public hearing, an order has been entered by the board that drilling permits may issue for locations within that field without further public hearing, the applicant must:

(a) At its own expense, cause publication of notice in a format prescribed by the board in one issue of a newspaper in general circulation in Helena and a newspaper of general circulation in the county where the proposed well or hole is located; and
(b) File proof of such publication in the form of a copy of the page on which the ad appears showing the ad and the date of publication or an affidavit of the publisher.

(2) Prior to the commencement of recompletion operations on any oil or gas well, notice shall be delivered to the board of such intention on Form No. 2, and approval shall be obtained.

(3) When a permit is sought for a 320 acre drilling or spacing unit, Form No. 22 as filed with the board shall include a description of the lands to be included.

(4) The staff of the board shall refer an application for permit to drill to the board for notice and public hearing if:

(a) An interested person shall, as to any application for permit to drill for which published notice is required, file in the form hereinafter set forth a written demand for an opportunity to be heard concerning such application; or

(b) The staff determines that a person applying for a drilling permit or approval of recompletion operations is not in substantial compliance with the board's rules governing the applicant's operations in Montana; or

DIVISION OFFICE
1625 ELEVENTH AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6675

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

(c) The planned drilling operations require further environmental review.

(5) In those instances where such requests for a permit to drill have been the subject of notice and public hearing, the board shall, after such hearing, either:

- (a) Enter its order granting such permit under such conditions as the board shall find proper and necessary; or
- (b) Enter its order denying the application for the permit.

(6) A demand for opportunity to be heard concerning any application for permit to drill for which published notice is required must:

- (a) Be in writing; and
- (b) Set forth the name, address, and telephone number of each party making the demand, and their ownership interest, if any, in the lands surrounding the drill site; and
- (c) Set forth the specific reasons why the party requests a hearing regarding the issuance of the proposed drilling permit; and
- (d) Be received by the board no later than ten (10) days after the date of the publication of the notice. Where the notice is not published on the same day in the newspapers specified in paragraph (1) (a) of this rule, the deadline for receiving demands for hearing will be measured by the later publication date. Service of such demand may be made on the board personally, by mail, or by FAX transmission; and
- (e) Be simultaneously served upon the applicant for the permit by written copy mailed or FAX transmitted to the address or number set forth in the published notice. A certificate of such service must accompany the demand as filed with the board.

(7) Surface owner concerns which are subject to the provision of 82-10-504, MCA (Surface Damage and Disruption Payments) will not be the subject of a public hearing before the board.

History: Sec. 82-11-111, MCA; IMP, Sec. 82-11-122, MCA; Eff. 12/31/72; AMD, Eff. 6/4/77; AMD, 1982 MAR p. 1398, Eff. 7/16/82; AMD, 1983 MAR p. 82, Eff. 1/28/83; AMD, 1990 MAR. p. 305, Eff. 2/9/90.

82-11-149. Civil penalties. (1) A person is guilty of a misdemeanor and is subject to a civil penalty of at least \$75 and not more than \$10,000 a day for each violation if that person violates any rule or order of the board or a provision of this chapter. Each day of violation constitutes a separate violation.

(2) Action under this section does not bar enforcement of this chapter or of rules or orders issued under it by injunction or other appropriate remedy.

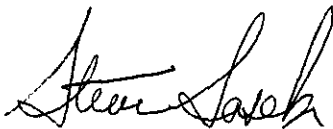
(3) The board, or the attorney general upon request of the board, shall institute and maintain any enforcement proceedings in the name of the state.

(4) Civil penalties collected pursuant to this section must be deposited in the state general fund.

History: En. Sec. 11, Ch. 503, L. 1987; amd. Sec. 2, Ch. 363, L. 1991; amd. Sec. 73, Ch. 509, L. 1995.

If you have any questions, I can be reached at the Billings office at 406-656-0040.

Respectfully,



Steven Sasaki
Chief Field Inspector

Cc Terri Perrigo, Helena, MT
Mr. Schmidt, Plentywood, MT

RECEIVED

FORM NO. 22 R 10/09

SUBMIT IN QUADRUPLICATE TO:

ARM 36.22.307
ARM 36.22.601

Lease Name:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102

Squadron

MAY 13 2011

Lease Type (Private/State/Federal):

Private

**MONTANA BOARD OF OIL
& GAS CON. BILLINGS**

Application for Permit To:

Drill ☒ Deepen ☐ Re-enter ☐
Oil ☒ Gas ☒ Other ☐

Well Number:

#1-15-14H

Operator: Slawson Exploration Company, Inc.

Address: 1675 Broadway, Suite 1600

City: Denver

State: CO

Zip: 80202

Telephone Number:

Field Name or Wildcat:

Wildcat

Unit Name (if applicable):

Surface Location of Well (quarter-quarter and footage measurements):

662'FNL & 1081'FWL, NWNW, Sec. 15, T26N, R59E

Objective Formation(s):

Middle Bakken

Township, Range, and Section:

NWNW, Sec. 15, T26N, R59E

County:

Roosevelt

Elevation (indicate GL or KB):

GL= 1882'; Finished Pad = 1881'; KB= 1905'

Size and description of drilling/spacing unit and applicable order, if any:

Orders 41-2011 & 113-2011; All of Secs. 15 & 14, T26N, R59E

Formation at total depth:

Middle Bakken

Anticipated Spud Date:

5/15/2011

Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
13 1/2"	9 5/8"	36#	K-55	1631	538	G
8 3/4"	7"	29 & 32#	HCP110 & P110	10,481	775	Lite cmt & G
6"	4 1/2"	11.6#	N80	18,742	none	

Describe Proposed Operations:

Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.

See Attached BOP diagram, Pit Disposal Plan, Pit Liner Specs and proposed Directional Plan, Single lateral plan & plots and Drilling program with mud, casing and cementing progs.

Saltwater Pits Shall Be Impermeable**Only freshwater based fluid may be used when
drilling surface hole Rule 36.22.1001****BOARD USE ONLY**Approved (date) _____ Permit Fee \$150.00
By _____ Check Number 221809
Title _____ Permit Expires _____
Permit Number _____The undersigned hereby certifies that the information
contained on this application is true and correct:Signed (Agent) Courtney LeckhardtTitle Engineering TechnicianDate Revised 5/11/2011Telephone Number 720-897-8762**THIS PERMIT IS SUBJECT TO THE
CONDITIONS OF APPROVAL
STATED ON THE BACK**

API Number: 25 - _____

Samples Required: NONE _____ ALL _____ FROM _____ feet to _____ feet

Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



BRIAN SCHWEITZER, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

MSC Exploration LP
16800 Imperial Valley Drive
Suite 380
Houston, TX 77339
Attention: Mr. Charles Duffy

Certified 1008 1830 0001 9480 9817

RE: MSC Exploration LP wells
20105 JV-P Lockman 1, NW NW Section 19 T28N R51E, Roosevelt County, Montana
API # 25-085-21678
20105 JV-P Clark 1, SW SE Section 29 T29N R50E, Roosevelt County, Montana
API# 25-085-21679

Dear Mr. Duffy,

The above referenced gas wells no longer have a valid lease. Provide a plugging program for the two wells referenced above, on a Montana Board of Oil and Gas, Form No. 2 within 90 days.

If you have any questions, I can be reached at the Billings office at 406-656-0040.

Sincerely,

Steven Sasaki
Chief Field Inspector

Cc MSC Exploration LP, Ridgeway, CT

U.S. Postal Service		CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)			
For delivery information visit our website at www.usps.com			
OFFICIAL USE			
Postage	\$		Postmark Here 4-20-11
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$	559	
Sent To MSC Exploration LP Street, Apt. No., or PO Box No. 16800 Imperial Valley Dr. Suite 380 City, State, Zip+4 Houston, TX 77339			
PS Form 3800, August 2006		See Reverse for Instructions	

DIVISION OFFICE
1625 ELEVENTH AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6675

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DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



BRIAN SCHWEITZER, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

MSC Exploration LP
16800 Imperial Valley Drive
Suite 380
Houston, TX 77339
Attention: Mr. Charles Duffy

Certified 7000 1830 0001 9480 9824

RE: MSC Exploration LP wells
20105 JV-P Lockman 1, NW NW Section 19 T28N R51E, Roosevelt County, Montana
API # 25-085-21678
20105 JV-P Clark 1, SW SE Section 29 T29N R50E, Roosevelt County, Montana
API# 25-085-21679

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Sincerely,

Steven Sasaki
Chief Field Inspector

Cc MSC Exploration LP, Ridgeway, CT

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

OFFICIAL USE	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 5.51

Postmark Here
4-20-11

Sent To MSC Exploration L.P.
Street, Apt. No., or PO Box No. 369 Florida Hill Road
City, State, ZIP+4 Ridgeway, CT 06877-5206

PS Form 3800, August 2006 See Reverse for Instructions

7000 1830 0001 9480 9824

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Page 1 of 1

MSC EXPLORATION LP		578	Bond: L1	\$20,000.00	Limited Bond	Released	Wells: 0	Allowed:
Certificate of Deposit	Released	Independence Bank		\$20,000.00			Approved	6/18/2008
							Released	3/24/2009
<hr/> Comment: Bond posted to cover acquisition of two BTA wells JV- P Clark and JV-P Lockman.								

MONTANA SECRETARY OF STATE LINDA MCCULLOCH

Business Entity Search[Instructions](#) [Search Tips](#) [Feedback](#)

Data Current as of...

If you are ordering a Certificate of Fact or Certificate of Existence, please make sure the Foreign/Domestic Corporation or Limited Liability Company is in "Good Standing".
Enter the name of the business, and check to see whether their annual report was filed in the current year.

We are not able to provide a Certificate of Fact or Certificate of Existence unless the current annual report is filed.

If you would like to purchase information on the principals (i.e., officers, directors, members, managers, partners, etc) associated with this entity, select the button below. You will be assessed \$2.00 for each search you perform.

If you would like to purchase a Certificate of Fact for this business entity, select the button below. You will be assessed a \$15.00 fee for this service.

[Do another Search](#)[Get Principals](#)[Get Certificate of Fact](#)[Search](#)

Name: MSC EXPLORATION, L.P.
ID #: L044628
Jurisdiction State: DE
Status: INACTIVE
Status Reason: LIMITED PARTNERSHIP EXPIRATION

Status Dates

Filing Date: 11/01/2004
Creation Date: 03/03/2004
Renewal Date: 11/01/2009

Principal Office Address

Street: 2711 CENTERVILLE RD STE 400
City: WILMINGTON
State: DE
Zip: 19808-0000

Additional Info

Term: PERP
Description: NONE STATED
Purpose Code: 201

Agent

Registered Agent: C T CORPORATION SYSTEM
Address 1: 208 NORTH BROADWAY STE 313
City: BILLINGS
State: MT
Zip: 59101-0000

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**RECEIVED****JAN 10 2008****Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee

MONTANA BOARD OF OIL AND GAS CONSERVATION

Lease Name:

Lease type: (Private, State, Federal, Indian)

Private

County:

Roosevelt

Field name:

Wildcat Roosevelt

Description of wells: (Include official well name and number as reflected on Board of Oil and Gas Conservation records, API well number, and exact location of the well including quarter-quarter section, footage measurements, Section, Township, and Range.)

See Attached List**Effective Date: August 18, 2005****Transferor's Statement:**

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Company **BTA Oil Producers**Street Address **104 South Pecos**

P.O. Box

City, State, ZIP **Midland, Texas 79701**

Signed

Print Name **Pam Inskeep**Title **Regulatory Administrator**Telephone (432) **682-3753****Transferee's Statement:**

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company **MSC Exploration, #LP**Street Address **16500 Imperial Valley Dr. Suite 350**
3701 Kirby, Suite 700

P.O. Box

City, State, ZIP **Houston, Texas 77098**

Signed

Print Name **Everett Lawley LYNN FAUST**Title **Administrator**Telephone (713) **522-5518****BOARD USE ONLY****281 931 8933**

Approved

Date

Name

Title

Oper. No.

Bond No.

Field Office Review

Date

Initial

Inspection

Records Review

Operations

Oper. No.

Bond No.